

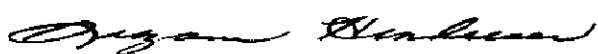
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Tarrant County Texas

Official Public Records

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PAID-UP
OIL AND GAS LEASE

THIS AGREEMENT, dated March 29, 2010, and effective as of March 29, 2010 is by and between Cal Farley's Boys Ranch, P. O. Box 1890, Amarillo, Texas 79174 ("Lessor") and **PALOMA BARNETT, LLC, 1021 Main Street, Suite 2600, Houston, Texas 77002-6606** ("Lessee"), upon the following terms and conditions:

1. Lessor, for TEN DOLLARS (\$10.00) and other valuable consideration, the receipt of which is hereby acknowledged, grants, leases and lets exclusively unto Lessee for the purpose of exploring, drilling, and operating for and producing oil, and/or gas, and to produce, save, take care of, treat, transport, and own such substances, the following described land in Tarrant County, Texas to-wit:

LEGAL:

See attached Exhibit A.

For the purpose of calculating the rental and royalty payments provided for in this Lease, the leased land shall be deemed to contain 77.3946 acres, whether it actually comprises more or less

2. Subject to the other provisions of this Lease, this Lease shall be for the primary term of three (3) years (ending March 29, 2013 at 11:59 p.m. Amarillo, Texas time), and as long thereafter as oil or gas is produced from said land, subject to the other terms of this Lease.

3. The royalties to be paid Lessor are:

(a) On oil: (i) one-fourth (1/4) of the market value of the oil produced from said land, to be computed at the point of sale by Lessee of its oil produced from said land, or (ii) at the option of Lessor, of that oil produced from said land, the same to be delivered at the wells or to the credit of Lessor into the pipeline to which the wells are connected. For the purposes of this Lease, the term "oil" shall mean all hydrocarbons produced in a liquid form at the wellhead, as well as the condensate, distillate or other liquid hydrocarbons produced or recovered from the gas stream at any location, whether on or off the Lease premises.

(b) On gas produced from said land, one-fourth (1/4) of the market value of any gas sold or used by Lessee. For the purpose of this Lease, the term "gas" shall mean all hydrocarbons and gaseous substances, including casinghead gas, commingled in the gas stream, which are not defined as "oil" in subparagraph (a).

(c) For purposes of this Paragraph 3, in the event that Lessee acting in good faith enters into a purchase and sale agreement with a purchaser that is not affiliated with Lessee in any way, providing for the purchase of oil and/or gas from the leased land, the price paid by such purchaser shall be deemed to be the "market value" for such oil and/or gas.

Notwithstanding any provisions herein to the contrary, it is agreed that at Lessor's option, Lessor may take in kind or separately dispose of its royalty share of the gas produced and saved from said land. Such share of said gas (if so taken and disposed of by Lessor) shall be taken in kind or separately disposed of by Lessor at the mouth of the well, or at Lessor's option, at the downstream side of the lease separator on any well having such separator (the exact point to be selected by Lessee); and all facilities necessary to separately measure and to so take or dispose of such share of the gas shall be installed and maintained at the sole risk, cost and expense of Lessor. Until such time as Lessor commences the actual taking or separate disposition of said royalty gas, such gas shall be sold by Lessee and Lessee shall make royalty payments as prescribed in the preceding paragraph.

Lessee shall compensate Lessor for oil and gas used for drilling or other operations in the same manner and same amount as Lessee is required to compensate Lessor for oil and gas produced from said land. It is expressly provided that Lessee shall be liable to Lessor for the royalty on any oil or gas which may be lost or wasted due to leakage, fire, or other reasons which are as a result of Lessee's negligence or negligence of any parties operating this Lease under the direction of or at the request of Lessee, the royalty in this case to be as described with regard to production under this Paragraph 3.

Where gas from any well or wells capable of producing gas, whether or not such wells may also be capable of producing distillate, oil or other products, is not being sold or used during or after the primary term of this Lease and this Lease is not otherwise maintained in effect, Lessee may pay or tender as shut-in royalty to the party or parties entitled to receive royalties on actual production of gas at the time such payment or tender is made, a sum equal to \$25.00 per net mineral acre subject to this Lease at the time payment is made, on or before one hundred twenty (120) days after the earlier to occur of (i) the date on which said well is shut-in, or (ii) this Lease ceases to be otherwise maintained as provided herein, and thereafter in a similar manner Lessee may pay or tender an identical sum on or before the same day in each succeeding twelve (12) month period during which such gas is not sold or used and this Lease is not otherwise maintained in force. If shut-in royalty is so paid or tendered, and while Lessee's right to make or tender payments is accruing, this Lease shall remain in force during the period for which shut-in royalty is paid or tendered. During any period while Lessee's right to pay or tender any shut-in royalty is accruing, Lessee may commence or resume operations or production and this Lease shall remain in force as though shut-in royalty had been duly paid down to such commencement or resumption. Temporary sale or use of gas for drilling fuel or other temporary purposes shall not interrupt any period for which shut-in royalty has been or may be paid.

Anything herein contained to the contrary notwithstanding, this Lease may not be maintained in force by the payment of shut-in gas royalties for a period in excess of three (3) consecutive years beyond the expiration of the primary term hereof; provided, however, the time limitation contained in this sentence shall not apply to periods of time during which Lessee is unable to market gas because there is a lack of an available market therefore, or to periods of time during which the purchaser to whom gas produced from the leased premises is contracted for sale, curtails its purchase of gas produced from the leased premises.

4. All payments of shut-in royalty under this Lease shall be mailed to Lessor at P. O. Box 1890, Amarillo, Texas 79174.

5. If Lessor owns a less interest (even though shown herein to be less) in said land than the entire and undivided fee simple estate, then the royalty, shut-in royalty and other payments provided under this Lease shall be paid Lessor only in the proportion which its interest bears to the whole and undivided fee, and any outstanding royalties shall be deducted from the royalties reserved by Lessor. If while this Lease is in force, Lessor's interest in the said land is increased in any fashion (including, without limitation, reversion of any interest or estate), such increased interest shall also be covered by this Lease; and Lessee may proportionately increase subsequent shut-in royalty payments commencing with the shut-in royalty paying date next following ninety (90) days after receipt by Lessee of written notice from Lessor of such increase, but Lessee's failure to so increase any such shut-in royalty shall not affect the validity of this Lease as to any part of Lessor's interest for which shut-in royalty has been paid. If any such increase in Lessor's interest occurs during, after or within ninety (90) days preceding commencement of the last year of the primary term, this Lease shall cover the increased interest but no increased rental shall be payable. **This Lease is granted without warranty of title, either express or implied.** Lessee, if title is in jeopardy, may pay and discharge any taxes, mortgages or other liens existing, levied or assessed against the Lease premises; and if such option is exercised, Lessee shall be subrogated to the rights of any holder or holders thereof and may reimburse itself by applying to the discharge of any such mortgage, tax or other lien, any royalty, shut-in royalty or rental accruing under this Lease.

6. Lessee shall pay royalty on gas or oil used for operations hereunder. When required by Lessor, Lessee shall bury pipelines below plow depth and shall pay for damages caused by its operations on said land. No well shall be drilled nearer than 300 feet (per city law) to any house or barn now on said land without the written consent of Lessor.

7. The estate of Lessor may be assigned in whole or in part. No change of ownership in said land, rental, royalty and shut-in royalty, however accomplished, shall enlarge the obligations or diminish the rights of Lessee. No such change shall be binding on Lessee until Lessee has been furnished with the original or a certified or photo static copy of the recorded instrument or instruments, or with certified copies of completed and final probate, administration, heirship or other court proceedings necessary to evidence such change. If the land is now or hereafter owned in severalty or in separate tracts, this Lease shall nevertheless be developed and operated as one lease and all royalty and shut-in royalty accruing hereunder shall be

treated as an entirety and divided among such separate owners in the proportion that the acreage (or royalty interest therein on an acreage basis) owned by each bears to the entire leased acreage. In calculating rental and shut-in royalty payments, the land shall be treated as comprising the number of acres stated above, whether actually comprising more or less, and the acreage included in any assignment or re-lease as recited therein in good faith shall be conclusive for calculating subsequent payments.

8. If Lessee drills a dry hole or holes on said land or lands pooled therewith or if production from said land or lands pooled therewith should cease, and this Lease is not otherwise maintained in force, then this Lease shall not terminate if Lessee commences drilling or reworking operations on or before the expiration of One Hundred Twenty Days (120) from completion of a dry hole or cessation of production. Notwithstanding any contrary provision, if Lessee commences drilling or reworking operations on said land or lands pooled therewith at any time while this Lease is in force, this Lease shall remain in force as provided by any provision of it and for any longer time during which such operations, or any additional operations, are prosecuted with no cessation of more than One Hundred Twenty Days (120) consecutive days, and if production results from such operations, as long as production continues or this Lease is maintained in force under any provision of it.

9. Should Lessee be prevented from complying with any expressed or implied covenant of this Lease, from conducting drilling or reworking operations or from producing oil or gas under this Lease by reason of any federal or state law or any order, rule, regulation of any governmental authority asserting jurisdiction, or otherwise by operations of force majeure (which term includes any other similar or dissimilar cause, occurrence or circumstance not within the reasonable control of Lessee), then while so prevented, Lessee's obligation to comply with any such covenant shall be suspended and Lessee's need to conduct drilling or reworking operations or to produce oil or gas shall be suspended and this Lease shall remain in force so long as Lessee is so prevented; and the time while Lessee is so prevented shall not be counted against Lessee, anything in this Lease to the contrary notwithstanding. This Lease and all its terms, conditions and stipulations shall extend to and be binding on the heirs, representatives, successors and assigns of Lessor and Lessee.

10. Notwithstanding any provisions of this Lease to the contrary, and as a further part of this Lease, it is agreed as follows:

(a) Lessee shall not have the right under this Lease to use fresh water from the Lease premises for pressure maintenance or any type of "water flood" or secondary recovery operations.

(b) Any casing, pipelines, tank batteries or other equipment which shall not be removed by Lessee within one year (365 days) from the termination of this Lease, shall (at the option of Lessor) become the property of Lessor. Nothing contained in this subparagraph shall be construed as relieving Lessee from its responsibility to plug and abandon non-producing wells or to clean up and remediate the surface of the land upon termination of this Lease.

(c) Salt water produced on other lands may not be disposed of in or on the Lease premises without the prior written consent of Lessor.

(d) Upon termination of all or any portion of this Lease, Lessee agrees to promptly tender to Lessor those portions of the Lease premises as to which this Lease has terminated, and to remove any encumbrances it may have placed thereon.

(e) Lessor's royalty reserved in Paragraph 3, above, shall be a "cost free royalty" and shall not bear any expense imposed by Lessee (or its successors and assigns) associated with the production, transportation or marketing of oil and/or gas produced hereunder, including, but not limited to the costs of treating, dehydrating, stripping or compressing said substances or transporting such substances from the wellhead to the point of sale or to a processing plant. However, Lessor's royalty shall bear its proportionate part of reasonable and necessary post-production costs so long as such costs result from arm's length sale of oil and/or gas between Lessee and a third-party purchaser.

(f) Distillate or condensate produced from a gas strata shall be extracted by ordinary mechanical means on the Lease premises before measuring the gas, if such extraction can be done profitably by Lessee, and such distillate and condensate so extracted or saved on

the Lease premises shall be accounted for as oil; and royalties on such substances shall be paid to Lessor in accordance with the terms of Paragraph 3.

(g) Lessee hereby further agrees to indemnify, protect and save Lessor safe and harmless against all claims, actions or causes of action including Lessor's reasonable attorneys' fees resulting from loss, damage or injury to any person or persons or property caused by, connected with or resulting from Lessee's operations on the leased premises or any activities by Lessee's agents, servants, employees or invitees thereon.

(h) For the purposes of this Lease, commencement of drilling operations shall be defined as "spudding" a well on the Lease premises by a rig with the capacity to safely drill to the maximum depth specified in Lessee's Application for Drilling Permit filed with the Texas Railroad Commission or its successor regulatory authority, or the equivalent regulatory authority in the state in which the leased property is located, for such well.

11. Notwithstanding any provision of this Lease to the contrary, this Lease is given for the purposes of exploration for and production of oil, gas and other hydrocarbons only, and this Lease shall not include any minerals, other than oil, gas or other such hydrocarbons, except those so intermingled in and produced with oil, gas or other hydrocarbons, that their production is necessary to the reasonable and prudent development and production of oil, gas and other hydrocarbons.

12. Notwithstanding any provision contained in this Lease to the contrary, if this Lease is in effect on March 29, 2013 at 11:59 P.M. (three years from its effective date), and Lessee is not then engaged and has not been engaged during the preceding One Hundred Twenty (120) days in drilling operations upon the Lease premises or lands pooled therewith, then upon that contingency:

(a) This Lease shall then terminate as to all the land and lands pooled therewith covered hereby except a) the minimum quantum of land which could be allocated to any well located upon the Lease premises or lands pooled therewith under the applicable "field rules" of the Texas Railroad Commission then in effect (or 80 acres plus 10% for oil and 640 acres plus 10% for gas in absence of any applicable "field rules"), or its successors, or the equivalent authority in the state in which the Lease property is located; said minimum quantum of land as to which this Lease shall not terminate or b) as otherwise approved as a proration unit by the Texas Railroad Commission or the equivalent authority in the state in which the Lease is located or c) as otherwise stipulated in a designation of pooled unit agreement filed for record in the Tarrant County Clerk's official public records.

Notwithstanding any provisions contained in this Lease to the contrary, if this Lease is in effect on March 29, 2013 at 11:59 P.M. three years from its effective date), and Lessee is then engaged in drilling operations upon the Lease premises or lands pooled therewith or has been engaged in drilling operations upon the Lease premises within the preceding one hundred twenty (120) days, then upon that contingency:

(b) This Lease shall remain in full force and effect so long as there is no cessation of drilling operations upon the Lease premises or lands pooled therewith for a period exceeding one hundred twenty (120) days; and

(c) In the event there is a cessation of drilling operations upon the Lease premises or lands pooled therewith for a period exceeding one hundred twenty (120) days, then upon that contingency:

this Lease shall then terminate as to all the land and lands pooled therewith covered hereby except the minimum quantum of land which could be allocated to any well located on the Lease premises under the applicable "field rules" of the Texas Railroad Commission then in effect (or 80 acres plus 10% for oil and 640 acres plus 10% for gas in absence of any applicable "field rules"), or its successors, or the equivalent authority in the state in which the Lease property is located; said minimum quantum of land as to which this Lease shall not terminate or b) as otherwise approved as a proration unit by the Texas Railroad Commission or the equivalent authority in the state in which the Lease property is located or c)

as otherwise stipulated in a designation of pooled unit agreement filed for record in the Tarrant County Clerk's official public records. .

13. Notwithstanding any provision contained in this Lease to the contrary, if this Lease is in effect on March 29, 2013 at 11:59 P.M. three years from its effective date), and Lessee is not then engaged and has not been engaged during the preceding one hundred twenty (120) days in drilling operations upon the Lease premises or lands pooled therewith, then upon that contingency:

this Lease shall then terminate as to all zones, formations and horizons, which are 100 feet below the stratagraphic equivalent of the deepest producing formation in any well capable of producing and located on the Lease premises or lands pooled therewith.

Notwithstanding any provisions contained in this Lease to the contrary, if this Lease is in effect on March 29, 2013 at 11:59 P.M. three years from its effective date), and Lessee is then engaged in drilling operations upon the Lease premises or lands pooled therewith or has been engaged in drilling operations upon the Lease premises or lands pooled therewith within the preceding one hundred twenty (120) days, then upon that contingency:

(a) This Lease shall remain in full force and effect so long as there is no cessation of drilling operations upon the Lease premises or lands pooled therewith for a period exceeding one hundred twenty (120) days; and

(b) In the event there is a cessation of drilling operations upon the Lease premises or lands pooled therewith for a period exceeding one hundred twenty (120) days, then upon that contingency:

this Lease shall then terminate as to all zones, formations and horizons, which are 100 feet below the stratagraphic equivalent of the deepest producing formation in any well capable of producing and located on the Lease premises or lands pooled therewith.

14. Lessee must furnish Lessor within one hundred twenty (120) days after the termination of this Lease with regard to any part of the leased premises from any cause, a duly executed and acknowledged instrument releasing or evidencing the termination of the Lease as to that part of the land upon which the Lease has terminated. .

15. In the event of any assignment of this Lease, in whole or in part, Lessee agrees that the working interest owners shall be bound to designate one of their number who shall be responsible to account to Lessor for all royalties and shut-in gas well payments accruing or which Lessee, its successors or assigns, may elect to pay hereunder. Lessor excepts and reserves, and Lessee hereby grants to Lessor, a lien upon the leasehold estate created hereby and the proceeds attributable to the working interest share of production, as well as a security interest therein, to secure payment of the royalties provided for herein, together with interest thereon, in accordance with the terms of §§96.401 et seq. of the Texas Natural Resources Code or the equivalent governing authority of the state in which the Lease property is located. Lessor shall be considered to have a security interest under the Texas Business and Commerce Code or the equivalent governing code of the state in which the Lease property is located ("Code") and shall be entitled to exercise the rights and remedies of a secured party under the Code. The bringing of a suit and the entering of a judgment by Lessor for the secured indebtedness shall not be deemed an election of remedies or otherwise affect Lessor's lien rights or security interest, as security for the payment thereof. In addition, upon default by Lessee in the payment of Lessor's royalty share of production from the Lease premises, Lessor shall have the right, without prejudice to the other rights and remedies, to collect from the purchaser, the proceeds from the sale of Lessee's share of production, until the amount owed Lessor, plus interest, has been paid. Each purchaser shall be entitled to rely upon Lessor's written statement concerning the amount of any default by Lessee in the payment of royalties. A photocopy of this Lease may also be filed as a financing statement.

16. All of the provisions of this Lease shall inure to the benefit of and be binding upon the parties hereto, their heirs, administrators, successors and assigns.

17. In the event a well or wells producing oil or gas should be drilled and producing in paying quantities on adjacent land and actually, or reasonably capable of, draining the leased premises, Lessee agrees, and shall be required, to drill such offset wells as a reasonably prudent operator would drill under the same or similar circumstances or release this Lease of record as respects all horizons of the leased premises which are, or reasonably could be, affected by such drainage.

18. It is specifically understood and agreed that this is a "paid-up" lease and that the Lessee shall have no responsibility or obligation to pay delay rentals.

19. Lessee, at its option, is hereby given the right and power during or after the primary term while this Lease shall be in force and effect under any provision thereof to pool or combine any or all of the acreage covered by this Lease, as to gas and gas rights only, with any other land, lease or leases in the immediate vicinity thereof to the extent hereinafter stipulated, when in Lessee's judgment it is necessary or advisable to do so in order to properly explore, or to develop and operate said leased premises in compliance with the spacing rules of the Texas Railroad Commission or the equivalent governing authority of the state in which the Lease property is located, or when to do so would in the judgment of Lessee, promote the conservation of gas in and under and that may be produced from said premises, such pooling to be into a unit or units not substantially exceeding in area 640 acres each plus a tolerance of 10% thereof, provided that should governmental authority having jurisdiction prescribe or permit the creation of units larger than those specified, units created may conform substantially in size with those prescribed or permitted by governmental regulations. Lessee under the provisions hereof may pool or combine any or all of the acreage covered by this Lease, as above provided as to gas in any one or more strata. The units formed by pooling as to any stratum or strata need not conform in size or area with the unit or units into which the Lease is pooled or combined as to any other stratum or strata. The pooling in one or more instances shall not exhaust the rights of Lessee to pool all of the land covered by this Lease into other units. Lessee shall file for record in the appropriate records of the county in which the leased premises are situated an instrument describing and designating the pooled acreage as a pooled unit; the unit shall become effective as provided in said instrument, or if said instrument makes no such provision, then it shall become effective upon such recordation. The unit shall be effective as to all parties hereto, their heirs, successors, and assigns, irrespective of whether or not the unit is likewise effective as to all other owners of surface, minerals, royalty or other rights in land included in such unit. Lessee may at its election exercise its pooling option before or after commencing operations for or completing a gas well on the leased premises, and the pooled unit may include, but it is not required to include, land or leases upon which a well capable of producing gas in paying quantities has theretofore been completed or upon which operations for the drilling of a well for gas have theretofore been commenced. For the purpose of computing the royalties and payments out of production and each of them to which owners shall be entitled on production of gas from the pooled unit, there shall be allocated to the land covered by this Lease and included in said unit (or to each separate tract within the unit if this Lease covers separate tracts within the unit) a pro rata portion of the gas produced from the pooled unit after deducting that used for operations, on the pooled unit. Such allocation shall be on an acreage basis—that is to say, there shall be allocated to the acreage covered by this Lease and included in the pooled unit (or to each separate tract within the unit if this Lease covers separate tracts within the unit) that pro rata portion of such gas produced from the pooled unit which the number of surface acres covered by this Lease (or in each separate tract) and included in the pooled unit bears to the total number of surface acres included in the pooled unit. As used in this paragraph, the words "separate tract" mean any tract with royalty ownership differing, now or hereafter, either as to parties or amounts, from that as to any other part of the leased premises. Royalties hereunder shall be computed on the portion of such gas production so allocated to the land covered by this Lease and included in the unit just as though such production were from such land. Any pooled unit designated by Lessee in accordance with the terms hereof may be dissolved by Lessee by instrument filed for record in the appropriate records of the county in which the leased premises are situated at any time.

If any part of the leased premises is pooled with other lands or leases to form a pooled unit, operations on, completion of a well upon, or production from such unit will not maintain this lease in force as to any lands not included in such unit. Any portion of the lands not included in such unit shall remain subject to the terms and conditions of the lease unaffected by the pooling of any other portion of lands covered by this lease and included in such unit.

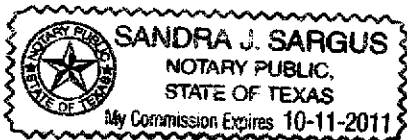
IN WITNESS WHEREOF, this instrument is executed effective the date first above written.

LESSOR: CAL FARLEY'S BOYS RANCH

By: [Signature]
Name: Dan Adams
Title: President

STATE OF TEXAS
COUNTY OF POTTER

This instrument was acknowledged before me on March 30, 2010 by Dan Adams, President of Cal Farley's Boys Ranch, a Texas non-profit corporation, on behalf of said non-profit corporation.



[Signature]
Notary Public, State of Texas

LESSEE:
Paloma Barnett, LLC

[Signature]
Mark J. Gabrisch
Vice President, Land

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF HARRIS §

This instrument was acknowledged before me on the 13th day of May, 2010, by Mark J. Gabrisch, Vice President Land, Paloma Barnett, LLC, a Delaware limited liability company on behalf of said limited liability company.

[Signature]
Notary Public, State of TEXAS

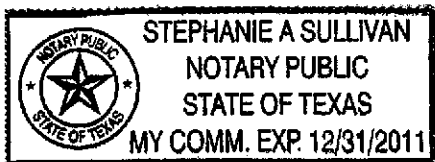


Exhibit "A"

77.3946 acres, more or less, situated in the Robert M. Throckmorton Survey, A-1531; and being Tracts 1 – 20, Moore-Dobkins-Estes Subdivision, an addition to the City of Arlington, Texas, Tarrant County; according to the plat recorded in Volume 388-J, Page 27, Plat Records, Tarrant County, Texas; and more particularly described in the following conveyances:

Tract # 1, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. H. Moore, Leroy E. Dobkins and R. P. Estes to Horace Rufner and wife Sadie Rufner, as recorded in Volume 2558, Page 193, dated 4/22/1953; Save and Except ½ of all mineral rights.

Tract #2, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to R. R. Mattox and wife Katrene Mattox, as recorded in Volume 3748, Page 618, dated 10/30/1962; Save and Except ½ of all mineral rights.

Tract #3, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from Leroy E. Dobkins, R. H. Moore and R. P. Estes to W. A. Buck, as recorded in Volume 2925, Page 538, dated 9/23/1955; Save and Except ½ of all mineral rights.

Tract # 4, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from Leroy E. Dobkins, R. H. Moore and R. P. Estes to R. L. Hawbaker, as recorded in Volume 3267, Page 465, dated 7/14/1958; Save and Except ½ of all mineral rights.

Tract #5, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to C. H. Roller, as recorded in Volume 3222, Page 537, dated 6/23/1956; Save and Except ½ of all mineral rights.

Tract #6, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to Donald L. Goodyear, as recorded in Volume 3138, Page 369, dated 8/9/1957; Save and Except ½ of all oil, gas and minerals in and under said herein described property.

Tract #7, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from Leroy E. Dobkins, R. H. Moore and R. P. Estes to Charles R. Bratcher, as recorded in Volume 2907, Page 312, dated 9/1/1955; Save and Except ½ of all mineral rights.

Tract #8, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. H. Moore, Leroy E. Dobkins and R. P. Estes to Murray Marshall Jr. and wife Geraldine T. Marshall, as recorded in Corrected Warranty Deed, Volume 2666, Page 417, dated 1/11/1954; Save and Except ½ of all mineral rights.

Tract #9, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. H. Moore, Leroy E. Dobkins and R. P. Estes to Murray Marshall Jr. and wife Geraldine T. Marshall, as recorded in Volume 2554, Page 217, dated 4/10/1953; Save and Except ½ of all mineral rights.

Tract #10, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas from Leroy E. Dobkins, R. H. Moore and R. P. Estes to J. D. Rogers, as recorded in Volume 2971, Page 198, dated 1/17/1956; Save and Except ½ of all mineral rights.

Tract #11, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to Luther G. Savage and wife Manera C. Savage, as recorded in Volume 3119, Page 7, dated 6/4/1957; Save and Except ½ of all mineral rights.

Tract #12, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. H. Moore, Leroy E. Dobkins and R. P. Estes to Luther G. Savage and wife Manera C. Savage, as recorded in Volume 2993, Page 157, dated 8/18/1954; Save and Except ½ of all mineral rights.

Tract #13, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from Leroy E. Dobkins, R. H. Moore and R. P. Estes to E. B. Hull and wife Pearl Hull, as recorded in Volume 2773, Page 311, dated 10/4/1954; Save and Except ½ of all mineral rights.

Tracts #14-15, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to G. F. Farmer Jr., as recorded in Volume 3712, Page 60, dated 7/16/1962; Save and Except ½ of all mineral rights.

Tract #16, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to J.W. Evans, as recorded in Volume 3160, Page 418, dated 11/1/1957; Save and Except ½ of all mineral rights.

Tract #17, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to Riley R. Mattox, as recorded in Volume 2774, Page 396, dated 10/6/1954; Save and Except ½ of all mineral rights.

Tract #18, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. H. Moore, Leroy E. Dobkins and R. P. Estes to Riley R. Mattox and wife Ruth K. Mattox, as recorded in Volume 2666, Page 53, dated 1/22/1954; Save and Except ½ of all mineral rights.

Tract #19, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from Leroy E. Dobkins, R. H. Moore and R. P. Estes to Lester H. F. Painter and Brainer L. Painter, as recorded in Volume 3106, Page 240, dated 4/20/1957; Save and Except ½ of all mineral rights.

Tract #20, Moore-Dobkins and Estes Subdivision out of the R. M. Throckmorton Survey, Tarrant County, Texas; from R. P. Estes, Leroy E. Dobkins and R. H. Moore to J. R. Parker, as recorded in Volume 3138, Page 368, dated 6/4/1957; Save and Except ½ of all mineral rights.